

Virginia Title V Operating Permit

Until such time as this permit is reopened and revised, modified, revoked, terminated or expires, the permittee is authorized to operate in accordance with the terms and conditions contained herein. This permit is issued under the authority of Title 10.1, Chapter 13, §10.1-1322 of the Air Pollution Control Law of Virginia. This permit is issued consistent with the Administrative Process Act, and 9 VAC 5-80-50 through 9 VAC 5-80-305 of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution of the Commonwealth of Virginia.

Authorization to operate a Stationary Source of Air Pollution as described in this permit is hereby granted to:

Permittee Name: INTERMET Archer Creek Foundry
Mailing Address: P.O. Box 11589
Lynchburg, VA 24506

Facility Name: INTERMET Archer Creek Foundry
DEQ Registration Number: 30121
Facility Location: 1132 Mt. Athos Road, Campbell County Virginia
AIRS Identification No.: 51-031-0101

<u>Permit Number</u>	<u>Effective Date</u>	<u>Amendment Date</u>	<u>Expiration Date</u>
VA-30121	October 7, 2002	March 17, 2003	October 7, 2007

Robert G. Burnley
Director, Department of Environmental Quality

Signature Date

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I. Facility Information

Permittee

INTERMET Archer Creek Foundry
P.O. Box 11589
Lynchburg, VA 24506

Responsible Official

William D. Hopkins
Plant Manager

Facility

INTERMET Archer Creek Foundry
1132 Mt. Athos Road
Campbell County

Contact Person

Doug Davis, Jr.
Environmental Engineer
(434) 528-8397

AIRS Identification Number: 51-031-0101

Facility Description: SIC Code 3321 – Gray and Ductile Iron Foundry

INTERMET Archer Creek Foundry manufactures gray and ductile iron castings for the automotive and other industries.

II. Emission Units

Equipment to be operated consists of:

A. Significant Emissions Units

Emission Unit ID	Stack ID	Emission Unit Description	Size/Rated Capacity (Note 1)	Pollution Control Device (PCD) Description	PCD ID	Pollutant Controlled	Applicable Permit Date
Fuel Burning Equipment							
ACE03	ACDC02	Cupola Preheater	34.7 MMbtu/hr	---	---	---	8/19/02
ACE10	ACPV01	No. 2 oil fired Ladle heaters	0.98 to 2.1 MMbtu/hr each	---	---	---	8/19/02
ACE11	---	Misc. natural gas space heaters, including makeup air handling units 7402474, 7402571, 7402506-01, and 7402505-01	Up to and including 10 MMbtu/hr each	---	---	---	8/19/02
Process Equipment							
ACE01	---	Charge preparation	65 tons _{METAL} / hr	---	---	---	8/19/02
ACE02	ACDC02	Cupolas	65 tons _{METAL} / hr	CO combustor & Fabric filter	ACC01 & ACDC02	CO & PM	8/19/02
ACE04	ACDC02	Cupola/dry powder injection system (EDAP)	180 lb _{POWDER} /hr	Fabric filter	ACDC02	PM	8/19/02
ACE05	ACPV02 thru 12, & ACDC03	Shaking Ladles (treatment)	65 tons _{METAL} / hr	Fabric filter	ACDC03	PM	8/19/02
ACE06	ACDC03	Ladles (transfer & treatment)	65 tons _{METAL} / hr	Fabric filter	ACDC03	PM	8/19/02
ACE07, 08, & 09	ACDC03	(3) Holding Furnaces	65 tons _{METAL} / hr	Fabric filter	ACDC03	PM	8/19/02

Emission Unit ID	Stack ID	Emission Unit Description	Size/Rated Capacity(Note 1)	Pollution Control Device (PCD) Description	PCD ID	Pollutant Controlled	Applicable Permit Date
ACE12 & 13	ACPV63 thru 69, & CNPV71 thru 74	Pouring	65 tons _{METAL} / hr	---	---	---	8/19/02
ACE14 & 15	ACPV50 thru 60, ACNPNV75 thru 81	Mold cooling system	65 tons _{METAL} / hr	Fabric filter	ACDC 12 & 13	PM	8/19/02
ACE16 & 17	ACDC12 & 13	Shakeout	65 tons _{METAL} / hr	Fabric filter	ACDC12 & 13	PM	8/19/02
ACE18 & 19	ACPV22 thru 35	Casting cooling system	65 tons _{METAL} / hr	---	---	---	8/19/02
ACE45	ACDC01	Knockout/Sorting conveyor	65 tons _{METAL} / hr	Fabric filter	ACDC01	PM	8/19/02
ACE20	ACDC06 thru 09	Shot Blasting	65 tons _{METAL} / hr	Fabric filter	ACDC06 thru 09	PM	8/19/02
ACE21	ACPV13 thru 17	Casting finishing equipment	65 tons _{METAL} / hr	Fabric filter	ACDC06 thru 09	PM	8/19/02
ACE22	---	Paint Dipping operations	---	---	---	---	---
ACE23	---	Rust preventative operations	---	---	---	---	---
ACE24A ACE24B ACE25A1 ACE25A2 ACE25B1 ACE25B2	ACPV36 & 37	Sand mullers	46,206 lb _{SAND} /hr	Fabric filter	ACDC05	PM	8/19/02
ACE26 thru 35	ACDC05, & ACPV36 & 37	Core machines	46,206 lb _{SAND} /hr	Fabric filter	ACDC05	PM	8/19/02

Emission Unit ID	Stack ID	Emission Unit Description	Size/Rated Capacity(Note 1)	Pollution Control Device (PCD) Description	PCD ID	Pollutant Controlled	Applicable Permit Date
ACE38	ACC16	Amine gas distribution system	15 lb / hr	Scrubber	ACC16	Triethylamine & VOC	8/19/02
ACE39	ACDC 12, 13, & 14 (Note 2)	Storage bins, conveyors & elevators, and other misc. equipment	---	---	ACDC 12, 13, & 14 (Note 2)	---	8/19/02
ACE47 & 48	ACDC16 & 17	(2) storage silos	5,000 ft ³ , each	Fabric filter	ACDC16, & 17	PM	6/25/01
ACE 49 thru 52	---	(4) pneumatic transporters	5 tons/hr, each	---	---	---	6/25/01
ACE53	---	(1) mixer and load-out station	180 tons/hr	Enclosure and wetting	---	PM	6/25/01
ACT01	---	Triethylamine Tank	10,000 gal	---	---	---	8/19/02
ACT02	---	No. 2 Fuel Oil Tank; Installed 6/30/93	20,000 gal	---	---	---	---
ACT03-16	---	(14) Propane Tanks	30,000 gal each	---	---	---	---
ACT17	---	Misc. storage tanks	< 550 gallon each	---	---	---	---
ACE54	---	Primary jaw crusher	60 tons per hour	Wet suppression	---	PM	9/5/01
ACE55	---	Screen	60 tons per hour	Wet suppression	---	PM	9/5/01
ACE37	ACPV70	Core pattern dip tank	---	---	---	---	---
ACE56 thru 57	---	25.5" belt conveyors	60 tons per hour	Wet suppression	---	PM	9/5/01

Notes:

1. The Size/Rated capacity is provided for informational purposes only, and is not an applicable requirement.
2. Particulate emissions from sand storage silos are controlled by unnumbered bin vent filters.

B. Insignificant Emissions Units

The following emission units at the facility are identified in the application as insignificant emission units under 9 VAC 5-80-720:

Emission Unit No.	Emission Unit Description	Citation	Pollutant(s) Emitted (9 VAC 5-80-720 B)	Rated Capacity (9 VAC 5-80-720 C)
R&D	Research Foundry	9 VAC 5-80-720 A 26	---	---
ACE40	Propane converter	9 VAC 5-80-720 C 2 a	---	2.64 MMbtu/hr
ACE41	Air compressor	9 VAC 5-80-720 C 4 b	---	200 horsepower
ACE 42, & 43	Emergency generators	9 VAC 5-80-720 C 4 a	---	402 horsepower each
ACE44	Pattern Shop	9 VAC 5-80-720 B 1 & 2	PM & VOC	---
ACE46	Annealing (Heat Treat) Oven	9 VAC 5-80-720 C 2 a	---	8.75 MMbtu/hr

These emission units are presumed to be in compliance with all requirements of the federal Clean Air Act as may apply. Based on this presumption, no monitoring, recordkeeping, or reporting shall be required for these emission units in accordance with 9 VAC 5-80-110.

III. Fuel Burning Equipment Requirements – Including cupola preheater (ACE03), ladle heaters (ACE10), IC engines for cupola slag processing, miscellaneous space heaters including makeup air handling units (ACE11), and storage tanks (ACT02 through ACT16)

A. Limitations

1. The approved fuels for the fuel burning equipment at the foundry are natural gas, propane, and distillate oil. Distillate oil is defined as fuel oil that meets the specifications for fuel oil numbers 1 or 2 under the American Society for Testing and Materials, "Standard Specification for Fuel Oils". A change in the fuels may require a permit to modify and operate. For the purposes of this permit, the cupola preheater (ACE03) is considered fuel-burning equipment, and the cupolas (ACE02) are not considered fuel-burning equipment.
(9 VAC 5-80-110 and Condition 6 of the 8/19/02 Permit)
2. The foundry shall consume no more than 4.8×10^{11} BTU per year from gaseous fuels. For the purposes of this permit, gaseous fuels are defined as natural gas and propane fired in stationary equipment. Of the 4.8×10^{11} BTU per year from gaseous fuels, no more than 4.8×10^{10} BTU per year shall be from the combustion of propane. Furthermore, of the 4.8×10^{11} BTU per year from gaseous fuels, no more than the 82.3×10^9 BTU per year shall be combusted in makeup air handling units 7402474, 7402571, 7402506-01, and 7402505-01 combined.

The foundry shall consume no more than 270,000 gallons of distillate oil per year in stationary equipment.

Each annual limit on fuel usage shall be calculated monthly as the sum of each consecutive twelve (12) month period.

(9 VAC 5-80-110 and Condition 11 of the 8/19/02 Permit)

3. Emissions from the operation of the stationary, gaseous fuel-fired fuel burning equipment shall not exceed the limits specified below:

Particulate Matter	1.74 tons/yr
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PM-10	1.74 tons/yr
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Nitrogen Oxides (as NO ₂)	25.56 tons/yr
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Carbon Monoxide	19.20 tons/yr
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Volatile Organic Compounds	1.26 tons/yr
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Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period. These emissions are derived from the estimated overall emission contribution from operating limits.

(9 VAC 5-80-110, and Condition 25 of the 8/19/02 Permit)

4. Emissions from the operation of the distillate oil fired fuel burning equipment shall not exceed the limits specified below:

Sulfur Dioxide	9.69 tons/yr
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Nitrogen Oxides (as NO ₂)	2.70 tons/yr
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Carbon Monoxide	0.68 tons/yr
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Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period. These emissions are derived from the estimated overall emission contribution from operating limits.

(9 VAC 5-80-110 and Condition 26 of the 8/19/02 Permit)

5. Visible emissions from fuel burning equipment shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the

presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

6. Fuel burning emissions shall be controlled by proper operation and maintenance. Operators shall be trained in the proper operation of all such equipment. Training shall consist of a review and familiarization of the manufacturer's operating instructions at minimum.
(9 VAC 5-80-110)

B. Monitoring

1. At least one time per calendar week an observation of the presence of visible emissions from each fuel burning equipment stack (ACDC02 and ACPV01) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the stack(s) with visible emissions, in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the affected stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the fuel burning equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the fuel burning equipment has not been operated for a given stack for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

2. At least one time per calendar week an observation of the presence of visible emissions from each stack for the miscellaneous natural gas space heaters including makeup air handling units (ACE11) shall be made. If visible emissions are observed, timely corrective action shall be taken such that the affected equipment resumes operation with no visible emissions. The permittee shall maintain a stack observation log to demonstrate compliance. The log shall include the date and time of the observations, whether or not there were visible emissions, any necessary corrective action, and the name of the observer. If any of the miscellaneous natural gas space heaters including makeup air handling units have not been operated for any period during the week it shall be noted in the log book.
(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The consumption of natural gas in units of Btu per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. The combined consumption of natural gas in make up air handling units (ACE11) in units of Btu per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - c. The consumption of distillate oil in stationary equipment in units of thousands of gallons per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - d. The consumption of propane in stationary, fuel-fired equipment in units of Btu per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - e. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - f. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - g. Results of weekly opacity observations of the fuel burning stacks (ACDC02 and ACPV01) and for ACE11, along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110 and Conditions 31.d.(1), 31.d.(2), 31.e., and 31.f. of the 8/19/02 Permit)

2. The permittee, per 40 CFR 60, Subpart Kb 60.116b (a) and (b), shall keep readily accessible records showing the dimensions, and an analysis showing the capacity of the 20,000 gallon storage tank (ACT02).
(9 VAC 5-50-410, 40 CFR 60 Subpart Kb, and 9 VAC 5-80-110)

IV. Process Equipment Requirements –Charge preparation operation (ACE01)

A. Limitations

1. Emissions from the charge preparation operation (ACE01) shall not exceed the limits specified below:

Particulate Matter	29.94 tons/yr
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PM-10	29.94 tons/yr
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Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

These emissions are derived from the estimated overall emission contribution.

(9 VAC 5-80-110 and Condition 16 of 8/19/02 Permit)

2. Visible emissions from charge preparation (ACE01) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. At least one time per calendar week an observation of the presence of visible emissions from the charge preparation operation (ACE01) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the charge preparation operation resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the affected area are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain an observation log for to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the charge preparation operation has not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - b. Results of weekly opacity observations of the charge preparation operation (ACE01), along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110)

V. Process Equipment Requirements – Cupolas (ACE02) including the cupola particulate conditioning system (ACE04)

A. Limitations

1. Particulate emissions from the cupolas (ACE02) including the cupola particulate conditioning system (ACE04) shall be controlled by a fabric filter (ACDC02). The fabric filter shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 3.a. of 8/19/02 Permit)
2. Carbon monoxide emissions from the cupolas shall be controlled by a combustor (ACC01). The combustor shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 4 of 8/19/02 Permit)
3. The annual production of the cupolas (ACE02) shall not exceed 299,400 tons of melted metal per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 8 of 8/19/02 Permit)
4. The cupola particulate conditioning system (ACE04) shall consume no more than 450 tons of additive powders per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 9 of 8/19/02 Permit)

5. Visible emissions from the fabric filter (ACDC02) which controls the cupolas (ACE02) including the cupola particulate conditioning system (ACE04) shall not exceed 5% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-80-110 and Condition 27 of 8/19/02 Permit)
6. Emissions from the operation of the cupolas (ACE02) including the cupola particulate conditioning system (ACE04) shall not exceed the limits specified below:

Particulate Matter	0.03 gr/dscf	4.49 tons/yr
PM-10	0.03 gr/dscf	4.26 tons/yr
Sulfur Dioxide	3.25 lbs/hr	7.49 tons/yr
Nitrogen Oxides (as NO ₂)	21.45 lbs/hr	49.40 tons/yr
Carbon Monoxide	6.50 lbs/hr	14.97 tons/yr
Volatile Organic Compounds	3.25 lbs/hr	7.49 tons/yr
Lead	0.33 lbs/hr	0.76 tons/yr

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110, 9 VAC 5-50-260, and Condition 17 of 8/19/02 Permit)

B. Monitoring

1. The fabric filter (ACDC02) shall be equipped with a device to continuously measure the differential pressure drop across the fabric filter. The device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper working order at all times.
(9 VAC 5-80-110 and Condition 3.a. of 8/19/02 Permit)
2. The combustor (ACC01) shall be equipped with a device to continuously measure and record the outlet temperature for the control device and with a low temperature alarm device. Each device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper working order at all times.
(9 VAC 5-80-110 and Condition 4 of 8/19/02 Permit)
3. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:

- a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.
- b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of 8/19/02 Permit)

4. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.

(9 VAC 5-80-110 and Condition 36 of 8/19/02 Permit)

5. At least one time per calendar week an observation of the presence of visible emissions from the fabric filter stack (ACDC02) for the cupolas (ACE02) including the cupola particulate conditioning system (ACE04) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the charge preparation operation resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the affected area are 5 percent opacity or less. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 5 percent opacity limit.

The permittee shall maintain an observation log for to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the the fabric filter stack (ACDC02) for the cupolas (ACE02) including the cupola particulate conditioning system (ACE04) has not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:

- a. Annual throughput of the cupolas (ACE02) in units of tons of melted metal per year, calculated monthly as the sum of each consecutive twelve (12) month period.
- b. Annual throughput of the cupola particulate conditioning system (ACE04) in units of tons of additive powders per year, calculated monthly as the sum of each consecutive twelve (12) month period.
- c. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
- d. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
- e. Results of weekly opacity observations of cupolas (ACE02) including the cupola particulate conditioning system (ACE04), along with details regarding any necessary corrective actions.
- f. Monitoring results from the differential pressure monitoring device for the fabric filter (ACDC02) and monitoring results from the temperature recording device for the outlet of the combustor (ACC01).
- g. Results of all stack tests.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-80-110 and Conditions 31.a. and 31.b. of 8/19/02 Permit)

D. Testing

1. At a frequency not to exceed once every five years, the permittee shall conduct a stack test at stack (ACDC02) to demonstrate compliance with the pound per hour emission limits contained in Condition V.A.6 of this permit. The initial test shall be performed within 180 days after the effective date of this permit. The test shall be conducted and reported and data reduced as set forth in 9 VAC 5-50-30. The details of the tests shall be arranged with the South Central Regional Office. The permittee shall submit a test protocol at least 30 days prior to testing. Two copies of the test results shall be submitted to the South Central Regional Office within 60 days after test completion and shall conform to the test report format enclosed with this permit. (9 VAC 5-50-30)

VI. Process Equipment Requirements – Metal treatment operations (ACE05 through ACE09)

A. Limitations

1. Particulate emissions from metal treatment operations (ACE05 through ACE09) shall be captured to the extent noted in the description in the amendment to the permit application dated May 12, 1997 and the captured portion shall be controlled by a fabric filter (ACDC03).
(9 VAC 5-80-110 and Condition 3.b. of 8/19/02 Permit)

2. Emissions from the operation of the metal treatment operations (ACE05 through ACE09) shall not exceed the limits specified below:

Particulate Matter	221.39 lbs/hr	509.88 tons/yr
PM-10	177.11 lbs/hr	407.90 tons/yr
Volatile Organic Compounds	0.33 lbs/hr	0.75 tons/yr

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110 and Condition 18 of 8/19/02 Permit)

3. Visible emissions from metal treatment operations (ACE05 through ACE09) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. The fabric filter (ACDC03) shall be equipped with a device to continuously measure the differential pressure drop across the fabric filter. The device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper working order at all times.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)
2. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.

- b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of the 8/19/02 Permit)

- 3. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.
(9 VAC 5-80-110 and Condition 36 of the 8/19/02 Permit)

- 4. At least one time per calendar week an observation of the presence of visible emissions from the shared metal treatment operations stack (ACDC03) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the stack with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the stack (ACDC03), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for the stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the metal treatment operation has not been operated for any period during the week, it shall be noted in the log book.
(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

- 1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.

- b. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
- c. Results of weekly opacity observations of the metal treatment operations stack (ACDC03), along with details regarding any necessary corrective actions.
- d. Results of all stack tests.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110)

D. Testing

- 1. At a frequency not to exceed once every five years, the permittee shall conduct a stack test for PM and PM-10 on the metal treatment operations (ACE05 through ACE09) at stack (ACDC03) to demonstrate compliance with the pound per hour emission limits contained in Condition VI.A.2 of this permit as corrected by Condition VI.A.1 of this permit. The initial test shall be performed no later than December 5, 2003. The test shall be conducted and reported and data reduced as set forth in 9 VAC 5-50-30. The details of the tests shall be arranged with the South Central Regional Office. The permittee shall submit a test protocol at least 30 days prior to testing. Two copies of the test results shall be submitted to the South Central Regional Office within 60 days after test completion and shall conform to the test report format enclosed with this permit.
(9 VAC 5-50-30)

VII. Process Equipment Requirements – Mold pouring operations (ACE12 and ACE13)

A. Limitations

- 1. Emissions from the operation of the mold pouring operations shall not exceed the limits specified below:

Particulate Matter	8.00 lbs/hr	18.41 tons/yr
PM-10	8.00 lbs/hr	18.41 tons/yr
Sulfur Dioxide	1.30 lbs/hr	2.99 tons/yr
Nitrogen Oxides (as NO ₂)	0.65 lbs/hr	1.50 tons/yr

Volatile Organic Compounds	9.10 lbs/hr	20.96 tons/yr
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Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110, 9 VAC 5-50-260, and Condition 19 of the 8/19/02 Permit)

2. Visible emissions from mold pouring operations shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. At least one time per calendar week an observation of the presence of visible emissions from the mold pouring stacks (ACPV63 through ACPV69 and ACNPV71 through ACNPV74) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the mold pouring equipment has not been operated for any period during the week, it shall be noted in the log book.
(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of

such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:

- a. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
- b. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
- c. Results of weekly opacity observations of the mold pouring stacks (ACPV63 through ACPV69 and ACNPV71 through ACNPV74), along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110)

D. Reporting

1. The permittee shall furnish written notification to the South Central Regional Office of:
 - a. The actual date on which modification of the pouring system for the North Osborn line commenced within 10 days after such date.
 - b. The actual date on which modification of the pouring system for the South Osborn line commenced within 10 days after such date.

(9 VAC 5-80-110 and Condition 30 of 8/19/02 Permit)

VIII. Process Equipment Requirements – Mold cooling system (ACE14 and ACE15)

A. Limitations

1. Particulate emissions from the mold cooling system (ACE14 and ACE15) shall be captured to the extent noted in the description in the amendment to the permit application dated May 12, 1997 and the captured portion shall be controlled by fabric filters (ACDC12 and ACDC13). Each fabric filter shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)
2. Emissions from the operation of the mold cooling system (ACE14 and ACE15) shall not exceed the limits specified below:

Particulate Matter	3.56 lbs/hr	8.21 tons/yr
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PM-10 3.56 lbs/hr 8.21 tons/yr

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110, 9 VAC 5-50-260 and Condition 20 of the 8/19/02 Permit)

3. Visible emissions from the mold cooling system (ACE14 and ACE15) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. Each fabric filter (ACDC12 and ACDC13) shall be equipped with a device to continuously measure the differential pressure drop across the fabric filter. Each device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper working order at all times.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)
2. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.
 - b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of the 8/19/02 Permit)

3. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.
(9 VAC 5-80-110 and Condition 36 of the 8/19/02 Permit)

4. At least one time per calendar week an observation of the presence of visible emissions from the mold cooling system stacks (ACPV50 through ACPV60 and ACNPV75 through ACNPV81) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the mold cooling system has not been operated for any period during the week, it shall be noted in the log book.
(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - b. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - c. Results of weekly opacity observations of the mold cooling system stacks (ACPV50 through ACPV60 and ACNPV75 through ACNPV81), along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110)

IX. Process Equipment Requirements – Mold punchout / shakeout operations (ACE16 through ACE19)

A. Limitations

1. Particulate emissions from mold punchout/shakeout operations (ACE16 and ACE17) shall be controlled by fabric filters (ACDC12 and ACDC13). The fabric filters shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)

2. Emissions from the operation of the mold punchout/shakeout operations (ACE16 through ACE19) shall not exceed the limits specified below:

Particulate Matter	2.08 lbs/hr	4.79 tons/yr
PM-10	1.46 lbs/hr	3.35 tons/yr
Volatile Organic Compounds	34.00 lbs/hr	78.29 tons/yr

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110 and Condition 21 of the 8/19/02 Permit)

3. Visible emissions from mold punchout/shakeout operations (ACE16 through ACE19) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. The fabric filters (ACDC12 and ACDC13) shall each be equipped with a device to continuously measure the differential pressure drop across the fabric filter. Each device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper working order at all times.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)
2. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on

site for a period of five (5) years and shall be made available to DEQ personnel upon request.

- b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of the 8/19/02 Permit)

3. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.

(9 VAC 5-80-110 and Condition 36 of the 8/19/02 Permit)

4. At least one time per calendar week an observation of the presence of visible emissions from the mold punchout/shakeout operations' stacks (ACDC12 and ACDC13 and ACPV22 through ACPV35) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the mold punchout/shakeout operations have not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:

- a. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
- b. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
- c. Results of weekly opacity observations of the mold punchout/shakeout operations' stacks (ACDC12 and ACDC13 and ACPV22 through ACPV35), along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110)

X. Process Equipment Requirements – Castings finishing operations (ACE20, ACE21, ACE22, and ACE23)

A. Limitations

1. Particulate emissions from the casting finishing operations (ACE20 and ACE21) shall be controlled by fabric filters (ACDC06 through ACDC11). The fabric filters shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 3.a. of the 8/19/02 Permit)
2. The finishing equipment (ACE20 and ACE21) shall process no more than 194,610 tons of castings per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 10 of the 8/19/02 Permit)
3. Emissions from the operation of the castings finishing equipment (ACE20 and ACE21) shall not exceed the limits specified below:

Particulate Matter	0.07 lbs/hr	0.10 tons/yr
PM-10	0.07 lbs/hr	0.10 tons/yr

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110, 9 VAC 5-50-260 and Condition 22 of the 8/19/02 Permit)

4. Visible emissions from casting finishing operations (ACE20, ACE21, ACE22, and ACE23) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of

this section because of the presence of water vapor shall not be a violation of this section.

(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. Each fabric filter (ACDC06 through ACDC11) shall be equipped with a device to continuously measure the differential pressure drop across the fabric filter. Each device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper working order at all times.

(9 VAC 5-80-110 and Condition 3.a. of the 8/19/02 Permit)

2. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.
 - b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of the 8/19/02 Permit)

3. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.

(9 VAC 5-80-110 and Condition 36 of the 8/19/02 Permit)

4. At least one time per calendar week an observation of the presence of visible emissions from the casting finishing equipment stacks (ACDC06 through ACDC11 and ACPV13 through ACPV17) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes

of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the casting finishing equipment operations have not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The annual throughput of castings finished in units of tons of castings per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - c. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - d. Results of weekly opacity observations of the casting finishing equipment stacks (ACDC06 through ACDC11 and ACPV13 through ACPV17), along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-80-110 and Condition 31.c. of the 8/19/02 Permit)

XI. Process Equipment Requirements – Core making operations (ACE26 through ACE35, ACE37, ACE38, and ACT01)

A. Limitations

1. Volatile organic compounds emissions, as triethylamine, from core machine ACE35 shall be controlled by a packed bed scrubber (ACC16). The scrubber shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 5.a. of the 8/19/02 Permit)

2. The core making machines (ACE26 through ACE35) shall consume no more than 1,200 tons of resin per year, and 150 tons of triethylamine per year, each calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 13 of 8/19/02 Permit)
3. Visible emissions from the core machine scrubber (ACC16) shall not exceed 10% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-80-110 and Condition 28.b. of the 8/19/02 Permit)
4. Visible emissions from the core making operations (ACE26 through ACE35 and ACE37) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)
5. Emissions from the operation of the core making operations (ACE26 through ACE35) shall not exceed the limits specified below:

Volatile Organic Compounds	2.21 lbs/hr	22.08 tons/yr
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Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110 and Condition 23 of the 8/19/02 Permit)

B. Monitoring

1. The scrubber shall be equipped with a flow meter to indicate scrubber solution flow rate to the spray nozzles, a pH meter to indicate the pH of the scrubber solution as applied, and a device to continuously measure the differential pressure drop across the packed bed. These devices shall be provided with alarms to advise of low solution flow rate, high solution pH, and high/low differential pressure.
(9 VAC 5-80-110 and Condition 5.a. of the 8/19/02 Permit)
2. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on

site for a period of five (5) years and shall be made available to DEQ personnel upon request.

- b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of the 8/19/02 Permit)

3. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.

(9 VAC 5-80-110 and Condition 36 of the 8/19/02 Permit)

4. At least one time per calendar week an observation of the presence of visible emissions from the scrubber stack (ACC16) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 10 percent opacity or less. If any of the observations exceed the opacity limitation of 10 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 10 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the core making operations have not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

5. At least one time per calendar week an observation of the presence of visible emissions from the core making operations' stacks (ACDC05, ACPV36, ACPV37, and ACPV70) shall be made. The presence of visible emissions shall require the permittee to:

- a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
- b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the mold punchout/shakeout operations have not been operated for any period during the week, it shall be noted in the log book. (9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. Annual consumption of core making resins in units of tons of resin per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. Annual consumption of triethylamine in units of tons per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - c. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - d. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - e. Results of weekly opacity observations along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-80-110 and Conditions 31.h. and 31.i. of the 8/19/02 Permit)

XII. Process Equipment Requirements – Mold sand and core sand handling systems (ACE24A, ACE24B, ACE25A1, ACE25A2, ACE25B1, and ACE25B2)

A. Limitations

1. Particulate emissions from the mold sand and core sand handling systems (ACE24A, ACE24B, ACE25A1, ACE25A2, ACE25B1, and ACE25B2) shall be controlled by a fabric filter (ACDC05). The fabric filter shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)
2. The combined annual throughput of the mold sand and core sand handling systems (ACE24A, ACE24B, ACE25A1, ACE25A2, ACE25B1, and ACE25B2) shall not exceed 1,330,560 tons of sand per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 12 of the 8/19/02 Permit)
3. Emissions from the operation of the mold sand and core sand handling systems (ACE24A, ACE24B, ACE25A1, ACE25A2, ACE25B1, and ACE25B2) shall not exceed the limits specified below:

Particulate Matter	9.72 lbs/hr	23.95 tons/yr
PM-10	9.72 lbs/hr	23.95 tons/yr

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110 and Condition 24 of the 8/19/02 Permit)

4. Visible emissions from mold sand and core sand handling systems (ACE24A, ACE24B, ACE25A1, ACE25A2, ACE25B1, and ACE25B2) shall not exceed 20% opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Monitoring

1. The fabric filter shall be equipped with a device to continuously measure the differential pressure drop across the fabric filter. The device shall be installed in an accessible location and shall be maintained by the permittee such that it is in proper

working order at all times. For the purposes of this permit, silo bin vents are not considered fabric filters requiring differential pressure drop measurement.
(9 VAC 5-80-110 and Condition 3.b. of the 8/19/02 Permit)

2. In order to minimize the duration and frequency of excess emissions due to malfunctions of air pollution control equipment, the permittee shall:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance. These records shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.
 - b. Maintain an inventory of spare parts that are needed to minimize duration of air pollution control equipment breakdowns.

(9 VAC 5-80-110 and Condition 35 of the 8/19/02 Permit)

3. The permittee shall have available written operating procedures for the related air pollution control equipment. Operators shall be trained in the proper operation of all such equipment and shall be familiar with the written operating procedures. These procedures shall be based on the manufacturer's recommendations, at minimum. The permittee shall maintain records of training provided including names of trainees, date of training and nature of training.
(9 VAC 5-80-110 and Condition 36 of the 8/19/02 Permit)
4. At least one time per calendar week an observation of the presence of visible emissions from the mold sand and core sand handling system stacks (ACPV36 and ACPV 37) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 20 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If mold sand and core sand handling system

operations have not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The annual throughput of mold and core sand handling in units of tons of sand per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - c. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - d. Results of weekly opacity observations along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-80-110 and Conditions 31.g. of the 8/19/02 Permit)

XIII. Process Equipment Requirements – Used/waste sand and baghouse dust storage and load-out system (ACE47 through ACE53)

A. Limitations

1. Particulate matter emissions from the silos (ACE47 and ACE48) shall be controlled by bin vent filters (ACDC16 and ACDC17). The bin vent filters shall be provided with adequate access for inspection.
(9 VAC 5-80-110 and Condition 3 of the 6/25/01 Permit)
2. Fugitive dust emissions from the mixer and loadout (ACE53) shall be controlled by adequate enclosure and by the addition of water to the used/waste sand and baghouse dust mixture prior to loadout to comply with the permitted visible emission limit as stated in Condition XIII.A.5.
(9 VAC 5-80-110 and Condition 4 of the 6/25/01 Permit)

3. The throughput of the used/waste sand and baghouse dust storage and load-out system shall not exceed 66,588 tons per year, each calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 5 of the 6/25/01 Permit)
4. Visible emissions from the silo bin vent filters (ACDC16 and ACDC17) shall not exceed 5 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-80-110 and Condition 6 of the 6/25/01 Permit)
5. Visible emissions from the load-out (ACE53) shall not exceed 10 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-80-110 and Condition 7 of the 6/25/01 Permit)
6. The permittee shall take the following measures in order to minimize the duration and frequency of excess emissions, with respect to air pollution control equipment and process equipment which affect such emissions:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
 - b. Maintain an inventory of spare parts.
 - c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.
 - d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance and training shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.

(9 VAC 5-80-110 and Condition 14 of the 6/25/01 Permit)

B. Monitoring

1. At least one time per calendar week an observation of the presence of visible emissions from each silo bin vent filter (ACDC16 and ACDC17) shall be made. If visible emissions are observed, timely corrective action shall be taken such that the affected fabric filter resumes operation with no visible emissions. The permittee shall maintain a stack observation log to demonstrate compliance. The log shall include the date and time of the observations, whether or not there were visible emissions, any necessary corrective action, and the name of the observer. If the silos (ACDC16 or ACDC 17) have not been operated for any period during the week it shall be noted

in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

2. At least one time per calendar week an observation of the presence of visible emissions from the load-out (ACE53) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 10 percent opacity or less. If any of the observations exceed the opacity limitation of 10 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 10 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the load-out (ACE53) system has not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The throughput of used/waste sand and baghouse dust in units of tons per year, calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - c. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - d. Results of weekly opacity observations along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110 and Condition 8 of the 6/25/01 Permit)

XIV. Process Equipment Requirements – Cupola slag processing operation (ACE54 through ACE58)

A. Limitations

1. The cupola slag processing operation (ACE54 through ACE58) shall only process cupola slag. A change in materials may require a permit to modify and operate.
(9 VAC 5-80-110 and Condition 4 of the 9/5/01 Permit)
2. The two IC engines shall not operate more than 400 hours per year, each, calculated monthly as the sum of each consecutive 12 month period.
(9 VAC 5-80-110 and Condition 5 of the 9/5/01 Permit)
3. The throughput of crushed cupola slag from the cupola slag processing operation (ACE54 through ACE58) shall not exceed 18,000 tpy, calculated monthly as the sum of each consecutive 12 month period.
(9 VAC 5-80-110 and Condition 6 of the 9/5/01 Permit)
4. The approved fuel for the IC engines is distillate oil. Distillate oil is defined as fuel oil that meets the specifications for fuel oil numbers 1 or 2 under the American Society for Testing and Materials, "Standard Specification for Fuel Oils". A change in the fuel may require a permit to modify and operate.
(9 VAC 5-80-110 and Conditions 7 and 8 of the 9/5/01 Permit)
5. Emissions from the operation of the two IC engine exhaust stacks shall not exceed the limits specified below

Nitrogen Oxides	5.09 lbs/hr	1.0 tons/yr
(as NO ₂)		

Annual emissions shall be calculated monthly as the sum of each consecutive twelve month period.

(9 VAC 5-80-110 and Condition 10 of the 9/5/01 Permit)

6. Fugitive dust and fugitive emission controls shall include the following, or equivalent, as a minimum:
 - a. Dust from material handling, screens, crushers, load-outs, and traffic areas shall be controlled by wet suppression or equivalent (as approved by the DEQ). The wet suppression spray systems shall be operated at optimum design, and pressure

gauges shall be installed (with adequate access for inspection of the measuring device) to indicate system operating pressures.

- b. All material being stockpiled shall be kept adequately moist to control dust during storage and handling or covered at all times to minimize emissions.
- c. Dust from haul roads and traffic areas shall be controlled by the application of asphalt, water, suitable chemicals, or equivalent methods approved by the DEQ.
- d. Reasonable precautions shall be taken to prevent deposition of dirt on public roads and subsequent dust emissions. Dirt, product, or raw material spilled or tracked onto paved surfaces shall be promptly removed to prevent particulate matter from becoming airborne.
- e. Volatile organic compounds shall not be intentionally spilled, discarded to sewers, stored in open containers, or handled in any other manner that would result in evaporation beyond that consistent with air pollution control practices for minimizing emissions.

(9 VAC 5-80-110 and Condition 3 of the 9/5/01 Permit)

- 7. Visible emissions from the primary crusher (ACE54) shall not exceed 15 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-80-110 and Condition 11 of the 9/5/01 Permit)
- 8. Visible emissions from screening (ACE55), stockpiles, storage bins, conveyor transfers (ACE56 through ACE58), and fugitive emission sources shall not exceed 10 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-80-110 and Condition 12 of the 9/5/01 Permit)
- 9. Visible emissions from IC engine exhaust stacks shall not exceed 10 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-80-110 and Condition 13 of the 9/5/01 Permit)

B. Monitoring

- 1. The permittee shall obtain a certification from the fuel supplier with each shipment of distillate oil. Each fuel supplier certification shall include the following:
 - a. The name of the fuel supplier;
 - b. The date on which the distillate oil was received;
 - c. The volume of distillate oil (in gallons) delivered in the shipment;

- d. A statement that the distillate oil complies with the American Society for Testing and Materials specifications for numbers 1 or 2 fuel oil; and
- e. A statement that the sulfur content of the distillate oil does not exceed 0.5% by weight.

(9 VAC 5-80-110, 9 VAC 5-170-160, and Condition 9 of the 9/5/01 Permit)

- 2. At least one time per calendar week an observation of the presence of visible emissions from the primary crusher (ACE54) shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack with visible emissions resumes operation with no visible emissions, or,
 - b. conduct a visible emission evaluation (VEE) on the affected stack, in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 15 percent opacity or less. If any of the observations exceed the opacity limitation of 15 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 15 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the primary crusher (ACE54) has not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

- 3. At least one time per calendar week an observation of the presence of visible emissions from the screen (ACE55), belt conveyors (ACE 56 - ACE58), and the IC engines shall be made. The presence of visible emissions shall require the permittee to:
 - a. take timely corrective action such that the affected stack(s) with visible emissions resumes operation with no visible emissions, or,

- b. conduct a visible emission evaluation (VEE) on the affected stack(s), in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the stack are 10 percent opacity or less. If any of the observations exceed the opacity limitation of 10 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the equipment resumes operation within the 10 percent opacity limit.

The permittee shall maintain a stack observation log for each stack to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the screen (ACE55), belt conveyors (ACE 56-ACE58), or the IC engines have not been operated for any period during the week, it shall be noted in the log book.

(9 VAC 5-80-110 E and 9 VAC 5-80-110 K)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. Annual throughput of crushed cupola slag, in tons, calculated monthly as the sum of each consecutive 12 month period.
 - b. Annual operating hours for each IC engine, calculated monthly as the sum of each consecutive 12 month period.
 - c. All fuel supplier certifications.
 - d. Operator logs of material processed by the cupola slag processing plant.
 - e. Copies of required notifications.
 - f. Operating procedures, maintenance schedules, and service records for all air pollution-related equipment.
 - g. The origin and value of all emission factors for all pollutants relied upon for purposes of calculating actual emission rates and the equations used in these calculations.
 - h. Results of weekly opacity observations along with details regarding any necessary corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9 VAC 5-80-110 and Condition 14 of the 9/5/01 Permit)

XV. Facility Wide Conditions

A. Limitations

1. Unless otherwise specified in this part, on or after the date on which the performance test required to be conducted by 9 VAC 5-50-30 is completed, no owner or other person shall cause or permit to be discharged into the atmosphere from any affected facility (constructed, modified or relocated after March 17, 1972, or reconstructed on or after December 10, 1976) any visible emissions which exhibit greater than 20% opacity, except for one six-minute period in any one hour of not more than 30% opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). Failure to meet the requirements of this section because of the presence of water vapor shall not be a violation of this section.
(9 VAC 5-50-80 and 9 VAC 5-80-110)

B. Periodic Monitoring

1. Each calendar week, the permittee shall perform a general visual survey of the facility for the presence of visible emissions to the atmosphere including visible emissions from non-powered vents and openings in buildings. The permittee shall submit a visible emission survey plan to the South Central Regional Office not later than 30 days after the date of this permit. The plan shall include a description of the survey methods to be used and the locations to be surveyed. Provisions in this plan should be made so that it is sufficiently flexible to include unexpected visible emission sources. The details of the survey plan are to be negotiated with and approved by the South Central Regional Office. For each location identified during the survey as having visible emissions, the permittee shall:
 - a. take timely corrective action such that the source of the emissions resumes operation with no visible emissions, or
 - b. perform a visible emission evaluation (VEE) in accordance with 40 CFR 60, Appendix A, Method 9 to assure that visible emissions from the source of emissions do not exceed the relevant opacity standard. The VEE shall be conducted for a minimum of six minutes. If any of the observations exceed the relevant standard, the VEE shall be conducted for a total of 60 minutes. If compliance is not demonstrated by this VEE, timely corrective action shall be taken such that the source of emissions resumes operation with visible emissions less than or equal to the relevant opacity standard.

The permittee shall maintain a log of the weekly surveys and observations to demonstrate compliance with this condition. The log shall include the name of the

observer, the date and time of each weekly survey, and a description of the positions from which the survey was performed. For each location identified as having visible emissions, the log shall include any VEE recordings and a description of any corrective action taken. These logs shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.
(9 VAC 5-80-110 E)

XVI. General Conditions

A. Enforceability

All terms and conditions in this permit are enforceable by the administrator and citizens under the federal Clean Air Act, except those that have been designated as only state-enforceable.
(9 VAC 5-80-110 N)

B. Permit Expiration

1. This permit has a fixed term of five years. The expiration date shall be the date five years from the date of issuance. Unless a timely and complete renewal application consistent with 9 VAC 5-80-80, has been submitted, to the Department, by the owner, the right of the facility to operate shall be terminated upon permit expiration.
 - a. The owner shall submit an application for renewal at least six months but no earlier than eighteen months prior to the date of permit expiration.
 - b. If an applicant submits a timely and complete application for an initial permit or renewal under this section, the failure of the source to have a permit or the operation of the source without a permit shall not be a violation of Article 1, Part II of 9 VAC 5 Chapter 80, until the Board takes final action on the application under 9 VAC 5-80-150.
 - c. No source shall operate after the time that it is required to submit a timely and complete application under subsections C and D of 9 VAC 5-80-80 for a renewal permit, except in compliance with a permit issued under Article 1, Part II of 9 VAC 5 Chapter 80.
 - d. If an applicant submits a timely and complete application under section 9 VAC 5-80-80 for a permit renewal but the Board fails to issue or deny the renewal permit before the end of the term of the previous permit, (i) the previous permit shall not expire until the renewal permit has been issued or denied and (ii) all the terms and conditions of the previous permit, including any permit shield granted pursuant to 9 VAC 5-80-140, shall remain in effect from the date the application is determined to be complete until the renewal permit is issued or denied.

- e. The protection under subsections F 1 and F 5 (ii) of section 9 VAC 5-80-80 F shall cease to apply if, subsequent to the completeness determination made pursuant section 9 VAC 5-80-80 D, the applicant fails to submit by the deadline specified in writing by the Board any additional information identified as being needed to process the application.

(9 VAC 5-80-80 B, C, and F; 9 VAC 5-80-110 D and 9 VAC 5-80-170 B)

C. Recordkeeping and Reporting

1. All records of monitoring information maintained to demonstrate compliance with the terms and conditions of this permit shall contain, where applicable, the following:
 - a. The date, place as defined in the permit, and time of sampling or measurements.
 - b. The date(s) analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses.
 - f. The operating conditions existing at the time of sampling or measurement.

(9 VAC 5-80-110 F)

2. Records of all monitoring data and support information shall be retained for at least five years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(9 VAC 5-80-110 F)

3. The permittee shall submit the results of monitoring contained in any applicable requirement to DEQ no later than **March 1** and **September 1** of each calendar year. The time periods to be addressed are **January 1 through June 30** and **July 1 through December 31**. This report must be signed by a responsible official, consistent with 9 VAC 5-80-80 G, and shall include:
 - a. The time period included in the report.
 - b. All deviations from permit requirements. For purposes of this permit, deviations include, but are not limited to:

(1) Exceedance of emissions limitations or operational restrictions;

- (2) Excursions from control device operating parameter requirements, as documented by continuous emission monitoring, periodic monitoring, or compliance assurance monitoring which indicates an exceedance of emission limitations or operational restrictions; or,
 - (3) Failure to meet monitoring, recordkeeping, or reporting requirements contained in this permit.
- c. If there were no deviations from permit conditions during the time period, the permittee shall include a statement in the report that “no deviations from permit requirements occurred during this semi-annual reporting period.”

(9 VAC 5-80-110 F)

D. Annual Compliance Certification

1. Exclusive of any reporting required to assure compliance with the terms and conditions of this permit or as part of a schedule of compliance contained in this permit, the permittee shall submit to DEQ and EPA no later than **March 1** each calendar year a certification of compliance with all terms and conditions of this permit including emission limitation standards or work practices. The time period to be addressed is **January 1 through December 31**. The compliance certification shall comply with such additional requirements that may be specified pursuant to §114(a)(3) and §504(b) of the federal Clean Air Act. This certification shall be signed by a responsible official, consistent with 9 VAC 5-80-80 G, and shall include:
 - a. The time period included in the certification.
 - b. A description of the means for assessing or monitoring the compliance of the source with its emissions limitations, standards, and work practices.
 - c. The identification of each term or condition of the permit that is the basis of the certification.
 - d. The status of compliance with the terms and conditions of this permit for the certification period.
 - e. Consistent with subsection 9 VAC 5-80-110 E, identification of the method or methods used for determining the compliance status of the source with each term and condition at the time of certification and over the certification period, and whether such methods or other means provide continuous or intermittent data..
 - f. Whether compliance was continuous or intermittent, and if not continuous, documentation of each incident of non-compliance.

- g. Such other facts as the permit may require to determine the compliance status of the source.

One copy of the annual compliance certification shall be sent to EPA at the following address:

Clean Air Act Title V Compliance Certification (3AP00)
U. S. Environmental Protection Agency, Region III
1650 Arch Street
Philadelphia, PA 19103-2029.

(9 VAC 5-80-110 K.5)

E. Permit Deviation Reporting

The permittee shall report by the next business day any deviations from permit requirements or any excess emissions, including those attributable to upset conditions as defined in this permit, the probable cause of such deviations, and any corrective actions or preventive measures taken.

(9 VAC 5-80-110 F.2)

F. Failure/Malfunction Reporting

In the event that any affected facility or related air pollution control equipment fails or malfunctions in such a manner that may cause excess emissions for more than one hour, the owner shall, as soon as practicable but no later than four daytime business hours, notify the South Central Regional Office by facsimile transmission, telephone or telegraph of such failure or malfunction and shall within two weeks provide a written statement giving all pertinent facts, including the estimated duration of the breakdown. Owners subject to the requirements of 9 VAC 5-40-50 C and 9 VAC 5-50-50 C are not required to provide the written statement prescribed in this paragraph for facilities subject to the monitoring requirements of 9 VAC 5-40-40 and 9 VAC 5-50-40. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the owner shall notify the South Central Regional Office.

(9 VAC 5-20-180 C)

G. Severability

The terms of this permit are severable. If any condition, requirement or portion of the permit is held invalid or inapplicable under any circumstance, such invalidity or inapplicability shall not affect or impair the remaining conditions, requirements, or portions of the permit.

(9 VAC 5-80-110 G.1)

H. Duty to Comply

The permittee shall comply with all terms and conditions of this permit, including those terms and conditions set forth in a tabular format. Any permit noncompliance constitutes a violation of the federal Clean Air Act or the Virginia Air Pollution Control Law or both and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or, for denial of a permit renewal application.
(9 VAC 5-80-110 G.2)

I. Need to Halt or Reduce Activity not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
(9 VAC 5-80-110 G.3)

J. Permit Action for Cause

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause as specified in 9 VAC 5-80-110 L, 9 VAC 5-80-240 and 9 VAC 5-80-260. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
(9 VAC 5-80-110 G.4)
2. Such changes that may require a permit modification and/or revisions include, but are not limited to, the following:
 - a. Erection, fabrication, installation, addition, or modification of an emissions unit (which is the source, or part of it, which emits or has the potential to emit any regulated air pollutant), or of a source, where there is, or there is potential of, a resulting emissions increase;
 - b. Reconstruction or replacement of any emissions unit or components thereof such that its capital cost exceeds 50% of the cost of a whole new unit;
 - c. Any change at a source which causes emission of a pollutant not previously emitted, an increase in emissions, production, throughput, hours of operation, or fuel use greater than those allowed by the permit, or by 9 VAC 5-80-11, unless such an increase is authorized by an emissions cap; or any change at a source which causes an increase in emissions resulting from a reduction in control efficiency, unless such an increase is authorized by an emissions cap;
 - d. Any reduction of the height of a stack or of a point of emissions, or the addition of any obstruction which hinders the vertical motion of exhaust;

- e. Any change at the source which affects its compliance with conditions in this permit, including conditions relating to monitoring, recordkeeping, and reporting;
- f. Addition of an emissions unit which qualifies as insignificant by emissions rate (9 VAC 5-80-720 B) or by size or production rate (9 VAC 5-80-720 C);
- g. Any change in insignificant activities, as defined by 9 VAC 5-80-90 D.1.a(1) and 9 VAC 5-80-720 B and 9 VAC 5-80-720 C.

(9 VAC 5-80-110 G, 9 VAC 5-80-110 J, 9 VAC 5-80-240, and 9 VAC 5-80-260)

K. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege.
(9 VAC 5-80-110 G.5)

L. Duty to Submit Information

- 1. The permittee shall furnish to the Board, within a reasonable time, any information that the Board may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Board copies of records required to be kept by the permit and, for information claimed to be confidential, the permittee shall furnish such records to the Board along with a claim of confidentiality.
(9 VAC 5-80-110 G.6)
- 2. Any document (including reports) required in a permit condition to be submitted to the Board shall contain a certification by a responsible official that meets the requirements of 9 VAC 5-80-80 G.
(9 VAC 5-80-110 K.1)

M. Duty to Pay Permit Fees

The owner of any source for which a permit under 9 VAC 5-80-50 through 9 VAC 5-80-305 was issued shall pay permit fees consistent with the requirements of 9 VAC 5-80-310 through 9 VAC 5-80-355. The actual emissions covered by the permit program fees for the preceding year shall be calculated by the owner and submitted to the Department by **April 15** of each year. The calculations and final amount of emissions are subject to verification and final determination by the Department.
(9 VAC 5-80-110 H and 9 VAC 5-80-340 C)

N. Fugitive Dust Emission Standards

- 1. During the operation of a stationary source or any other building, structure, facility, or installation, no owner or other person shall cause or permit any materials or property

to be handled, transported, stored, used, constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Such reasonable precautions may include, but are not limited to, the following:

- a. Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of land;
- b. Application of asphalt, water, or suitable chemicals on dirt roads, materials stockpiles, and other surfaces which may create airborne dust; the paving of roadways and the maintaining of them in a clean condition;
- c. Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty material. Adequate containment methods shall be employed during sandblasting or other similar operations;
- d. Open equipment for conveying or transporting material likely to create objectionable air pollution when airborne shall be covered or treated in an equally effective manner at all times when in motion; and,
- e. The prompt removal of spilled or tracked dirt or other materials from paved streets and of dried sediments resulting from soil erosion.

(9 VAC 5-40-90 and 9 VAC 5-50-90)

O. Startup, Shutdown, and Malfunction

At all times, including periods of startup, shutdown, soot blowing, and malfunction, owners shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with air pollution control practices for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Board, which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

(9 VAC 5-50-20)

P. Inspection and Entry Requirements

1. The permittee shall allow DEQ, upon presentation of credentials and other documents as may be required by law, to perform the following:

- a. Enter upon the premises where the source is located or emissions-related activity is conducted, or where records must be kept under the terms and conditions of the permit.
- b. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of the permit.
- c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit.
- d. Sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(9 VAC 5-80-110 K.2)

Q. Reopening For Cause

1. The permit shall be reopened by the Board if additional federal requirements become applicable to a major source with a remaining permit term of three years or more. Such reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 9 VAC 5-80-80 F.
 - a. The permit shall be reopened if the Board or the administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
 - b. The permit shall be reopened if the administrator or the Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
 - c. The permit shall not be reopened by the Board if additional applicable state requirements become applicable to a major source prior to the expiration date established under 9 VAC 5-80-110 D.

(9 VAC 5-80-110 L)

R. Permit Availability

Within five days after receipt of the issued permit, the permittee shall maintain the permit on the premises for which the permit has been issued and shall make the permit immediately available to DEQ upon request.

(9 VAC 5-80-150 E)

S. Transfer of Permits

1. No person shall transfer a permit from one location to another, unless authorized under 9 VAC 5-80-130, or from one piece of equipment to another.
(9 VAC 5-80-160)
2. In the case of a transfer of ownership of a stationary source, the new owner shall comply with any current permit issued to the previous owner. The new owner shall notify the Board of the change in ownership within 30 days of the transfer and shall comply with the requirements of 9 VAC 5-80-200.
(9 VAC 5-80-160)
3. In the case of a name change of a stationary source, the owner shall comply with any current permit issued under the previous source name. The owner shall notify the Board of the change in source name within 30 days of the name change and shall comply with the requirements of 9 VAC 5-80-200.
(9 VAC 5-80-160)

T. Malfunction as an Affirmative Defense

1. A malfunction constitutes an affirmative defense to an action brought for noncompliance with technology-based emission limitations if the requirements of paragraph 2 of this condition are met.
2. The affirmative defense of malfunction shall be demonstrated by the permittee through properly signed, contemporaneous operating logs, or other relevant evidence that show the following:
 - a. A malfunction occurred and the permittee can identify the cause or causes of the malfunction.
 - b. The permitted facility was at the time being properly operated.
 - c. During the period of malfunction, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit.
 - d. The permittee notified the board of the malfunction within two working days following the time when the emissions limitations were exceeded due to the malfunction. This notification shall include a description of the malfunction, any steps taken to mitigate emissions, and corrective actions taken. The notification may be delivered either orally or in writing. The notification may be delivered by electronic mail, facsimile transmission, telephone, or any other method that allows the permittee to comply with the deadline. This notification fulfills the requirements of 9 VAC 5-80-110 F.2. b to report promptly deviations from permit

requirements. This notification does not release the permittee from the malfunction reporting requirements under 9 VAC 5-20-180 C.

3. In any enforcement proceeding, the permittee seeking to establish the occurrence of a malfunction shall have the burden of proof. The provisions of this section are in addition to any malfunction, emergency or upset provision contained in any requirement applicable to the source.
4. The provisions of this section are in addition to any malfunction, emergency or upset provision contained in any applicable requirement.
(9 VAC 5-80-250)

U. Permit Revocation or Termination for Cause

A permit may be revoked or terminated prior to its expiration date if the owner knowingly makes material misstatements in the permit application or any amendments thereto or if the permittee violates, fails, neglects or refuses to comply with the terms or conditions of the permit, any applicable requirements, or the applicable provisions of 9 VAC 5 Chapter 80 Article 1. The Board may suspend, under such conditions and for such period of time as the Board may prescribe, any permit for any of the grounds for revocation or termination or for any other violations of these regulations.
(9 VAC 5-80-260)

V. Duty to Supplement or Correct Application

Any applicant who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrections. An applicant shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete application was filed but prior to release of a draft permit.
(9 VAC 5-80-80 E)

W. Stratospheric Ozone Protection

If the permittee handles or emits one or more Class I or II substances subject to a standard promulgated under or established by Title VI (Stratospheric Ozone Protection) of the federal Clean Air Act, the permittee shall comply with all applicable sections of 40 CFR Part 82, Subparts A to F.
(40 CFR Part 82, Subparts A-F)

X. Accidental Release Prevention

If the permittee has more, or will have more than a threshold quantity of a regulated substance in a process, as determined by 40 CFR 68.115, the permittee shall comply with the requirements of 40 CFR Part 68.
(40 CFR Part 68)

Y. Changes to Permits for Emissions Trading

No permit revision shall be required under any federally approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.
(9 VAC 5-80-110 I)

Z. Emissions Trading

1. Where the trading of emissions increases and decreases within the permitted facility is to occur within the context of this permit and to the extent that the regulations provide for trading such increases and decreases without a case-by-case approval of each emissions trade:
 - a. All terms and conditions required under 9 VAC 5-80-110, except subsection N, shall be included to determine compliance.
 - b. The permit shield described in 9 VAC 5-80-140 shall extend to all terms and conditions that allow such increases and decreases in emissions.
 - c. The owner shall meet all applicable requirements including the requirements of 9 VAC 5-80-50 through 9 VAC 5-80-300.

(9 VAC 5-80-110 I)